For	Entire Service	e Area	
	P.S. C. No.	3	
	17th(Revised)	Sheet No. 13	

Cancelling P.S.C. No. 16th (Revised) Sheet No. 13

SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage First 650 kWh Per Month All Over 650 kWh Per Month

4.85 .06855 Per kWh (I) .05916 Per kWh (I)

PUBLIC SERVICE COMMISSION

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases , re additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be of Kentyeky or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This UNICO 1019603 e is subject to all other applicable provisions as set out in 807 KAR 5:056 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Programmes Hed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8606 DATED June 3, 1983

Late of Issue!)

Date Effective: June 1, 1983

President and General Manager

0,7,85

# JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION McKee, Kentucky 40447

Original Sheet No. 13.1

SCHEDULE 10 - T-O-D RESIDENTIAL, FARM AND NON-FARM SERVICE T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Availability of Service

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential, Farm and Non-Farm Service. Tariff Residential, Farm and Non-Farm Service TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak

kilowatt-hours.

This tariff is available for single-phase service only.

#### Rates

ON-PEAK RATE:

Service Charge

\$ 4.85

Under 650 kWh/Mo.

.06855/kWh

Service Charge

10.95

Over 650 kWh/Mo.

.05916/kWh

OFF-PEAK RATE:

Under 650 kWh/Mo. Over 650 kWh/Mo.

\$ .04113/kWh .03550/kWh

The total kilowatt-hours used per month will determine the Butes broke form bost com-peak and off-peak kilowatt-hour and service charge. OF KENTUCKY **EFFECTIVE** 

> DEC 1 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8906 DATED NOVEMBER 30, 1983.

Date of Issuer December 6, 1983 Date Effective: December 1, 1983

President and General Manager, McKee, Ky 40447

3

# JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION McKee, Kentucky 40447

Original Sheet No. 13.2

SCHEDULE 10 - T-O-D
RESIDENTIAL. FARM AND NON-FARM SERVICE T-O-D

TIME-OF-DAY PERIODS

Winter Schedule

For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

Summer Schedule

For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

Payment

(Payment should be listed according to your current rules and regulations.)

Fuel Adjustment Clause

(The bills should be computed in accordance with your fuel adjustment clause applicable to your residential rate.)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 1 1983

PURSUANT TO 807 KAR 5:011,

BY: Jordan C. Neel

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8906 DATED NOVEMBER 30, 1983.

Date of Issue December 6, 1983

Date Effective: December 1, 1983

ssued By: He Kan blo

President and General Manager, McKee, Ky 40447

C1.85

# JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION McKee, Kentucky 40447

Original Sheet No. 29

SCHEDULE 10 - T-O-D
RESIDENTIAL, FARM AND NON-FARM SERVICE T-O-D

TIME-OF-DAY PERIODS

Winter Schedule

For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time for all days of the week, including Saturday, Sunday, and holidays.

Summer Schedule

For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

Payment

(Payment should be listed according to your current rules and regulations.)

Fuel Adjustment Clause

(The bills should be computed in accordance with your fuel adjustment clause applicable to your residential rate.)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

OF KENTUCKY EFFECTIVE

JUN 11985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8906 DATED November 30, 1983

Date of Issue: December 6, 1983

Date Effective: December 1, 1983

ssued By: Ve President and General Manager, McKee, KY. 40447

Cancelling P.S.C. No. 15th (Revised) Sheet No.

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No kWh Usage First 1,000 kWh Per Month Next 1,000 kWh Per Month All Over 2,000 kWh Per Month

5.35 .07042 Per kWh (I) .06887 Per kWh (I) .06595 Per kWh (I)

....imum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such quarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 

JUN 0 1 1983

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1) res

SUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8606 DATED June 3, 1983

Date of Issue:

Date Effective: June 1, 1983

President and General Manager

For Entire Service Area P.S.C. No. 6th (Revised) Sheet No.

#### JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 5th(Revised) Sheet No. 15

SCHEDULE 20 (Con't)
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY - 3 1983

PURSUANT TO 807 KAR 5:011,

BY: // uchsa

ISSUED BY AUTHORITY OF AN ORDER OF THE P	UBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO.8415-KDATED <u>June 1, 1982</u> .	
Date of Issue: /Nune 1, 1982	Date Effective: June 1, 1982
Issued By: Lee Kon Cole	President and General Manager

01,85

For	Lilli	U 201 V 11	le Alla	
		C. No.		3
	13th	(Revise	d) Sheet	No. 16

Cancelling P.S.C. No. 3 12th (Revised) Sheet No. 16

SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Puchase of Rower shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage Demand Charge Per Month

\$ 6.40 \$ 4.87 Per kW

Energy Charge Per kWh First 1,000 kWh Per Month All Over 1.000 kWh Per Month

.06252 Per kWh (I) .05930 Per kWh (I)

termination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

OF KENTUCKY The minimum monthly charge shall be the minimum monthly charge specifical in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$ 37.00, whichever amount shall be the greates 5.1 1983

PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE RO: 8606 DATED June 3, 1983

ate of Issue: June 7,

Date Effective: June 1, 1983

Issued By:

President and General Manager

For	Entire	Service	Area		
	P.S.C.				3
	6th (	Revised)	Sheet	No.	17

Cancelling				3
5th (Revise	d)	Shee	et No	. 17

SCHEDULE 30 (Con't)
LARGE POWER SERVICE LESS THAN 50 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY - 3 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

ISSUED BY AUTHORITY OF AN ORDER OF		BY: // / W	hom
ISSUED BY AUTHORITY OF AN ORDER OF	THE PUBLIC SERVICE	COMMISSION OF KENTUCKY	IN CASE
NO.8415-K DATED <u>June 1, 1982</u>	•		

Date of Issue: June 1, 1982

Issued By: See April 2015

Date Effective: June 1, 1982

President and General Manager

01.85

For	Entire	Service	Area		
	P.S.C.				3
	13th (Re	evised)	Sheet	No.	18

Cancolling D	C C No	3
Cancelling P	3.C. NO.	ی
12th/pourisod	Chaods No	10
12th(Revised	Sheet No.	10

## SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer	Charge Per Month - Includes No kWh Usage	\$ 10.70	
First	10,000 kWh Per Month	.06225 Per KWH (I	)
Next	40,000 kWh Per Month	.05981 Per KWH (I	ĺ
All Over	50,000 kWh Per Month	.05607 Per KWH (I	Ĺ

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA or installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. Service commission line losses will not exceed 10% and is based on a twelve-month moving of exagrective houses. This Fuel Clause is subject to all other applicable provisions as refective h 807 KAR 5:056.

JUN 0 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Byones

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8606 DATED <u>June 3, 1983</u>

ite, of	Issue://	June 7,	, 1983		Date	Effective: June 1,	1983	
Issued	By: 10	e K	Lord	( )		President and Gene	ral Manager	
	7							

1.85

For Entire Service Area
P.S.C. No. 3
6th (Revised) Sheet No. 19

#### JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 5th (Revised) Sheet No. 19

SCHEDULE 33 (Con't) WATER PUMPING SERVICE

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the company's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY - 3 1983

PURSUANT TO 807 KAR 5:011,

BY: / Maksu

	L c
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC	C SERVICE COMMISSION OF KENTUCKY IN CASE
NO.8 <u>415-K</u> DATED <u>June 1, 1982</u>	•
Date of Issue; June 1, 1982	Date Effective: June 1, 1982
Date of Issue; June 1, 1982 Issued By: Le Koy Cole	President and General Manager

C 1,85

For	Entire	SELVICE	Area		
	P.S.C.				3
	14th (Re	evised)	Sheet	No.	20

Cance	elling	P. 9	S.C.	No.		3
13th (	Revise	ed)	Shee	et No	o. 20	)

## SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability :

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 16.20
Demand Charge Per Month 4.87 Per KW

Energy Charge

 First
 10,000 kWh Per Month
 .05582 Per kWh (I)

 Next
 40,000 kWh Per Month
 .05441 Per kWh (I)

 All Over 50,000 kWh Per Month
 .05240 Per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

The minimum monthly charge shall be the minimum monthly charge specified Vin the contract, or the minimum monthly customer charge, or \$ 1.20per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest 0 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Byres

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8606 DATED June 3, 1983

te of Issue: June 7, 1983

Date Effective: June 1, 1983

President and General Manager

C1.85

3 Cancelling P.S.C. No. 8th (Revised) Sheet No.

SCHEDULE 40 (Con't) LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Primary Service: If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

2. Delivery Point: If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment or Seller's primary line voltage, the delivery point transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Lighting: Both power and lighting shall be billed at the foregoing rate.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO.8415-K DATED June 1, 1982	SERVICE COMMISSION OF KENTUCKY IN CASE
Date of Issue: June 1, 1982	Date Effective: June 1, 1982
Issued By: Le Hay Cole	President and General Manager
	BURLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

MAY - 3 1983

PURSUANT TO 807 KAR 5:011.

Cancelling P.S.C. No. 14th (Revised) Sheet No. 22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No.kWh Usage Demand Charge Per Month

\$ 32.00 4.87 Per KW

Energy Charge

First 150.000 kWh Per Month All Over 150,000 kWh Per Month

.05140 Per kWh (I) .04968 Per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below:

Power Factor Adjustment

PUBLIC SERVICE COMMISSION

The Consumer agrees to maintain unity power factor as nearkenasion acticable. Power factor may be measured at any time. Should such measurements ENECRIVE that the power factor at the time of his maximum demand is less than 90% the demand for billing purposes shall be the demand as indicated or recorded by the Managed 1989 tiplied by 90% and divided by the per cent power factor.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

2 Junes ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8606 DATED June 3, 1983

ate of Issue:

Date Effective: June 1, 1983

President and General Manager

For	Entire	Service	Area		
	P.S.C.				3
	13th (Re	evised)	Sheet	No.	23

Cance	elling	Ρ.:	s.c.	No	).	3
12th (	elling Revise	ed)	She	et	No.	23

SCHEDULE 43 (Con't) LARGE POWER RATE - OVER 275 KW

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed (I)transformer capacity, or \$37.00, whichever amount shall be the greatest. (I)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. Lighting. Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY - 3 1983

PURSUANT TO 807 KAR 5:011.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO. <u>8647</u> DATED <u>May 3, 1983</u>	SERVICE COMMISSION OF KENTUCKY IN CASE
Date of Issue: May 9, 1983	Date Effective: May 3, 1983
Issued By: le Koy Cole	President and General Manager

1.3.6.			3
16th (	Revised	I) Sheet	No. 24

Cancelling P.S.C. No. 3 15th (Revised) Sheet No.24

SCHEDULE 50 AND 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage First 800 kWh Per Month .

\$ 5.35 .06230 Per kWh (I) .05974 Per kWh (I)

All Over 800 kWh Per Month

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, "Schedule 40, or Schedule 43 shall apply.

ruel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable porvisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Progravices commission the Kentucky Energy Regulatory Commission (now the Public Servos Regulatory Commission) on February 23, 1981 in Administrative Case No. 240 and as approve of February 21, 1981.

JUN 0 1 1983

PURSUANT TO 807 KAR 5:011,

BY: BECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8606 DATED June 3, 1983

Date of Issue: June 7, 1983 Date Effective: June 1, 1983

sued By: Jee Rocal (ale President and General Manager

0,7.85

ì.,	. 110	).			خ
146	⊬(Rev	ised)	Sheet	No.	25

Cancelling P.S.C. No. 13th(Revised) Sheet No.

SCHEDULE 52 ALL ELECTRIC SHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage All kWh

\$ 10.70 .05823 Per kWh (I)

inimum Charge

The minimum annual charge will be not less than \$14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to ad HyMaDe1 1962 rve the load under maximum operating conditions. PURSUANT TO 807 KAR 5:011,

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31,1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8606 DATED June 3, 1983

Date of Issue: //June 7, 1983

Issued By:

June 1, 1983 Date Effective:

President and General Manager

SECTION 9 (1)

ior	Entre P.S.C. No.		3
	14th (Revi	sed) Sheet	No. 26

MOSYDAL	COUNTY	DHDAL	ELECTRIC	COOPERATIVE	CODDODATION
THUNDUN	L.CHIIVIY	- RHRAI	TITLIKIL.	COOPERALIVE	LURPURALION

Cancell:	ina P.S.	C. No.	3
	-	1) Sheet	No. 26

SCHEDULE SL OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability/

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month
Mercury Vapor Lamp

175 Watt

90 kWh

\$5.96 Per Month (I)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the

consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The

consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service

under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bion KENTHEYE red service.

JUN 0 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ov. Bornes

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8606 DATED June 3, 1983

Date of Issue, June 7, 1983

Issued By: Le Proposition Discussion Discussion

Date Effective: <u>June 1, 1983</u>

President and General Manager

7,95

Cancelling P.S.C. No. 3 5th (Revised) Sheet No. 27

SCHEDULE SL - (Con't)
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY - 3 1963

PURSUANT TO 807 KAR 5:011.

BY: SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO. 8415-K DATED June 1, 1982	SERVICE COMMISSION OF KENTUCKY IN CASE
Date of Issue/ June 1, 1982	Date Effective: June 1, 1982
Issued By: Le Koy Cola	President and General Manager
	C.1,85